

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

UNBUNDLED RATES SCHEDULE

For the month of February, 2015

	Res'l	Low Voltage					Higher Voltage	
		Comm'l	Ind'l	Public Building	Street Lights	Special Lighting	Ind'l	
<b>Generation and Transmission Charges:</b>								
Generation Charge	Php/Kwh	5.3255	5.3255	5.3255	5.3255	5.3255	5.3255	5.3255
Franchise & Benefits to Host Communities	Php/Kwh							
Power Act Reduction	Php/Kwh							
Transmission Demand Charge	Php/Kw							260.65
Transmission System Charges	Php/Kwh	1.0617	1.0617	1.0617	1.0617	1.0617	1.0617	
System Loss	Php/Kwh	0.8494	0.8494	0.8494	0.8494	0.8494	0.8494	0.8494
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>7.2366</b>	<b>7.2366</b>	<b>7.2366</b>	<b>7.2366</b>	<b>7.2366</b>	<b>7.2366</b>	<b>6.1749</b>
<b>Distribution Revenues:</b>								
<b>Distribution Charges</b>								
Distribution Demand Charge	Php/Kw							219.68
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
<b>Supply Charges</b>								
Retail Electric Service Charge	Php/Cust/Mo.		42.92	42.92	42.92	42.92	42.92	42.92
Retail Electric System Charge	Php/Kwh	0.6001						
<b>Metering Charges</b>								
Metering Charges	Php/Meter/Mo.	5.00	35.94	35.94	35.94	35.94	35.94	35.94
Metering System Charges	Php/Kwh	0.4326						
Distribution Connection Charge	Php/Kwh							
Final Loan Condonation	Php/Kwh							
Final Loan Condonation	Php/Mo.							
Member's Contribution for CAPEX	Php/Kwh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>1.9013</b>	<b>1.0499</b>	<b>1.0499</b>	<b>1.0499</b>	<b>1.0499</b>	<b>1.0499</b>	<b>0.2904</b>
<b>Others</b>								
Lifeline Rate subsidy	Php/Kwh	0.0807	0.0807	0.0807	0.0807	0.0807	0.0807	0.0807
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0000						
Inter-Class Cross Subsidy Charge Adj	Php/Kwh	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395
Reinstated Prompt Payment Disc.t Adj	Php/Kwh	0.0023						
Reinstated Prompt Payment Disc.t Adj	Php/Cust/Mo.		0.1123	0.1123	0.1123	0.1123	0.1123	13.7699
Cross Subsidy Removal								
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>0.1225</b>	<b>0.1202</b>	<b>0.1202</b>	<b>0.1202</b>	<b>0.1202</b>	<b>0.1202</b>	<b>0.1202</b>
<b>Government Revenues</b>								
Franchise Tax								
Local Tax								
Business Tax								
Value Added Tax								
Generation	Php/Kwh	0.0096	0.0096	0.0096	0.0096	0.0096	0.0096	0.0096
Transmission/Franchise	Php/Kwh	0.0041	0.0041	0.0041	0.0041	0.0041	0.0041	0.0041
System Loss	Php/Kwh	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
Distribution	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
<b>Universal charges</b>								
NPC Stranded Debts								
NPC Stranded Costs								
DU's Stranded Contract Cost	Php/Kwh	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938
Missionary Electrification *	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
Environmental Charges	Php/Kwh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
Feed-in Tariff Allo. (FIT-ALL)	Php/Kwh	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406
<b>Sub-total</b>	<b>Php/Kwh</b>	<b>0.3930</b>	<b>0.3930</b>	<b>0.3930</b>	<b>0.3930</b>	<b>0.3930</b>	<b>0.3930</b>	<b>0.3930</b>
Loan Condonation Refund	Php/Kwh	(0.3266)	(0.1450)	(0.0476)	(0.1428)	(0.4059)	(0.0925)	(0.0476)
<b>TOTAL (excluding VAT)</b>	<b>Php/Kwh</b>	<b>9.3268</b>	<b>8.6547</b>	<b>8.7521</b>	<b>8.6569</b>	<b>8.3938</b>	<b>8.7072</b>	<b>6.9309</b>
<b>TOTAL (including VAT)</b>	<b>Php/Kwh</b>	<b>9.3422</b>	<b>8.6701</b>	<b>8.7675</b>	<b>8.6723</b>	<b>8.4092</b>	<b>8.7226</b>	<b>6.9463</b>

\* New rate on Missionary Electrification under ERC Case No. 2009-028 RC Decision dated August 16, 2010. \* Changes in Missionary Electrification Decision under ERC Decision (PSALM Memorandum dated 9 August 2011 implement Sept. 11 power rate until February, 2013). \* Second year of RSEC-WR ERC Case No. 2009-097 RC dated Jan. 11, 2010. \* ERC Case No. 2010-037 RC Construction of Zone I office 1-17-2011, additional UCME under ERC Decision dated July 30, 2012 ERC Case No. 2011-074 RC amounting to P0.0709 starting 8/2012 to 12/2013 for 17 mos. Loan Condonation Refund start 1/2013 (for 96 mos.) as per ERC Case No. 2003-33, UCME Refund of P0.0524 start 8/2013 UCME charge of P0.1163 Less overcharge last Aug-2010-Sept 2010 of P0.0524=P0.0639. PPA refund finished last 11/2013. New UCME charge effective Jan. 2014 amounting to P0.1561 as per ERC approval for Renewable Energy Developers. Effective 3/2014 to 8/2014 defer the amt. of P0.0381 UCME charge shld. Be = to P0.1180/kWhr. Over/Under recoveries start April, 2014 for Transmission, Lifeline (refund) & Gen. Cost, System Loss, Interclass Cross Subsidy & PPD Discd Adj.(Collect).

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