

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.
Calipahan, Talavera, Nueva Ecija

UNBUNDLED RATES SCHEDULE
For the month of May, 2015

	Res ¹	Low Voltage					Higher Voltage	
		Comm ¹	Ind ¹	Public Building	Street Lights	Special Lighting	Ind ¹	
Generation and Transmission Charges:								
Generation Charge	Php/Kwh	4.8665	4.8665	4.8665	4.8665	4.8665	4.8665	4.8665
Franchise & Benefits to Host Communities	Php/Kwh							
Power Act Reduction	Php/Kwh							
Transmission Demand Charge	Php/Kwh							298.60
Transmission System Charges	Php/Kwh	1.1342	1.1342	1.1342	1.1342	1.1342	1.1342	
System Loss	Php/Kwh	0.7736	0.7736	0.7736	0.7736	0.7736	0.7736	0.7736
Sub-total	Php/Kwh	6.7743	6.7743	6.7743	6.7743	6.7743	6.7743	5.6401
Distribution Revenues:								
Distribution Charges								
Distribution Demand Charge	Php/Kwh							219.68
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
Supply Charges								
Retail Electric Service Charge	Php/Cust/Mo.		42.92	42.92	42.92	42.92	42.92	42.92
Retail Electric System Charge	Php/Kwh	0.6001						
Metering Charges								
Metering Charges	Php/Meter/Mo.	5.00	35.94	35.94	35.94	35.94	35.94	35.94
Metering System Charges	Php/Kwh	0.4326						
Distribution Connection Charge	Php/Kwh							
Final Loan Condonation	Php/Kwh							
Final Loan Condonation	Php/Mo.							
Member's Contribution for CAPEX	Php/Kwh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
Sub-total	Php/Kwh	1.9013	1.0499	1.0499	1.0499	1.0499	1.0499	0.2904
Others								
Lifeline Rate subsidy	Php/Kwh	0.0433	0.0433	0.0433	0.0433	0.0433	0.0433	0.0433
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0000						
Inter-Class Cross Subsidy Charge Adj	Php/Kwh	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395
Reinstated Prompt Payment Disc t Adj	Php/Kwh	0.0023						
Reinstated Prompt Payment Disc t Adj	Php/Cust/Mo.		0.1123	0.1123	0.1123	0.1123	0.1123	13.7699
Cross Subsidy Removal								
Sub-total	Php/Kwh	0.0852	0.0828	0.0828	0.0828	0.0828	0.0828	0.0828
Government Revenues								
Franchise Tax								
Local Tax								
Business Tax								
Value Added Tax								
Generation	Php/Kwh	0.0124	0.0124	0.0124	0.0124	0.0124	0.0124	0.0124
Transmission/Franchise	Php/Kwh	0.0305	0.0305	0.0305	0.0305	0.0305	0.0305	0.0305
System Loss	Php/Kwh	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062
Distribution	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Universal charges								
NPC Stranded Debts								
NPC Stranded Costs								
DU's Stranded Contract Cost	Php/Kwh	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938
Missionary Electrification *	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
Environmental Charges	Php/Kwh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
Feed-in Tariff Allo. (FIT-ALL)	Php/Kwh	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406	0.0406
Sub-total	Php/Kwh	0.3930	0.3930	0.3930	0.3930	0.3930	0.3930	0.3930
Loan Condonation Refund	Php/Kwh	(0.3265)	(0.1450)	(0.0476)	(0.1428)	(0.4059)	(0.0925)	(0.0476)
TOTAL (excluding VAT)	Php/Kwh	8.8272	8.1551	8.2525	8.1573	7.8942	8.2076	6.3587
TOTAL (including VAT)	Php/Kwh	8.8764	8.2042	8.3016	8.2064	7.9433	8.2567	6.4079

New UCME charge effective January, 2014 amounting to 0.1561 as per ERC approval for Renewable Energy Developers effective March, 2014 to Aug. 2014 deferred the amount of 0.0381, UCME charge shld. Be equal to 0.1180/kwhr. Effective Sept., 2014 billing UCME shld. Be 0.1180/kwhr + 0.0381=0.1561. Loan Condonation Refund start 1/2013 for 96 mos. (8 yrs.) as per ERC CaseNo. 2003-33 for Res. (0.3266), Comm. (0.1450) Industrial (0.0476), P Bldg (0.1428), St LI (0.4059), Sp. LI. (0.0476) High Voltage (0.0476). PPA refund finished last 11/2013. Over/Under Recoveries start April, 2014 for Transmission Lifeline (refund) for Gen. Cost, System Loss, Inter-Class Cross Subsidy & SPD Disc. Adj (collect). **FEED-IN TARIFF ALLOWANCE (FIT-ALL)** for calendar year 2014 & 2015 (TRANSCO) of 0.0406/kwhr start January, 2015 billing. Extension of UCME charge effective January, 2015 to August, 2015 unless otherwise directed by the Commission as per ERC Case No. 2014-135 RC amounting to 0.1561/kwhr.

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