NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I Calipahan, Talavera, Nueva Ecija

Breakdown of Generation Charge For the June, 2024

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC						
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	67.12%	28,076,100.00	112,413,896.79	(1,829,041.52)	110,584,855.27	3.9388
WESM	32.82%	13,730,130.00	136,341,125.61	8,994.51	136,350,120.12	9.9307
Export Energy from Net Metering Customers	0.05%	22,979.00	125,818.53	-	125,818.53	5.4754
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
TOTAL	100.00%	41,829,209.0000	248,880,840.93	(1,820,047.01)	247,060,793.92	5.9064

Computation of the Generation Rate for the Supply Month of June, 2024

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Aboitiz Power Renewable Inc.(APRI)	28,076,100.00	67.12%	112,413,896.79	(1,829,041.52)	110,584,855.27	3.9388	3.9678	(0.0290)	-0.73%
2. WESM	13,730,130.00	32.82%	136,341,125.61	8,994.51	136,350,120.12	9.9307	8.9806	0.9501	10.58%
3. Export Energy from Net Metering Customers	22,979.00	0.05%	125,818.53	-	125,818.53	5.4754	4.8172	0.6582	13.66%
TOTAL	41,829,209.00	100.00%	248,880,840.93	(1,820,047.01)	247,060,793.92	5.9064	5.3474	0.5590	10.45%

^{*} Notes:

^{1.} Issuance of Power Bill from Aboitiz Power Renewable Inc.(APRI) is every 9th to 11th day of the following billing period

^{2.} Issuance of WESM Final Bill is every 11th to 13th day of the following billing period