NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I Calipahan, Talavera, Nueva Ecija

Breakdown of Generation Charge For the November, 2024

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC						
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	77.92%	28,050,557.00	112,311,625.17	55,241.27	112,366,866.44	4.0059
WESM	22.00%	7,919,110.00	36,791,426.54	2,292,200.29	39,083,626.83	4.9354
Export Energy from Net Metering Customers	0.08%	28,143.00	117,094.57	-	117,094.57	4.1607
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
TOTAL	100.00%	35,997,810.0000	149,220,146.28	2,347,441.56	151,567,587.84	4.2105

Computation of the Generation Rate for the Supply Month of November, 2024

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Aboitiz Power Renewable Inc.(APRI)	28,050,557.00	77.92%	112,311,625.17	55,241.27	112,366,866.44	4.0059	3.9531	0.0528	1.33%
2. WESM	7,919,110.00	22.00%	36,791,426.54	2,292,200.29	39,083,626.83	4.9354	5.0463	(0.1109)	-2.20%
3. Export Energy from Net Metering Customers	28,143.00	0.08%	117,094.57	-	117,094.57	4.1607	4.8041	(0.6434)	-13.39%
TOTAL	35,997,810.00	100.00%	149,220,146.28	2,347,441.56	151,567,587.84	4.2105	4.1431	0.0674	1.63%

^{*} Notes:

^{1.} Issuance of Power Bill from Aboitiz Power Renewable Inc.(APRI) is every 9th to 11th day of the following billing period

^{2.} Issuance of WESM Final Bill is every 11th to 13th day of the following billing period