Nueva Ecija II Electric Cooperative, Inc. - Area 1 Calipahan, Talavera, Nueva Ecija

Computation of the Generation Rate for the Supply Month of August. 2024

Source	(A) KWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	Increase /	(I = H / G) Percent Increase / Decrease
1. Aboitiz Power Renewable Inc.(APRI)	28,041,585.00	77.03%	112,275,702.18	(943,679.67)	111,332,022.51	3.9702	3.9626	0.0076	0.19%
2. WESM	8,335,220.00	22.90%	62,306,842.77	519,561.47	62,826,404.24	7.5375	7.0925	0.4450	6.27%
3. Export Energy from Net Metering Customers	27,044.40	0.07%	134,267.33	-	134,267.33	4.9647	6.0911	(1.1264)	-18.49%
TOTAL	36,403,849.40	100.00%	174,716,812.28	(424,118.20)	174,292,694.08	4.7878	4.8647	(0.0770)	-1.58%

* Notes:

1. Issuance of Power Bill from Aboitiz Power Renewable Inc.(APRI) is every 9th to 11th day of the following billing period

2. Issuance of WESM Final Bill is every 11^{th} to 13^{th} day of the following billing period