Nueva Ecija II Electric Cooperative, Inc. - Area 1 Calipahan, Talavera, Nueva Ecija

Computation of the Generation Rate for the Supply Month of October, 2024

Source	(A) KWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	Increase /	(I = H / G) Percent Increase / Decrease
1. Aboitiz Power Renewable Inc.(APRI)	28,844,685.00	82.61%	115,491,234.27	(1,464,821.33)	114,026,412.94	3.9531	3.9426	0.0105	0.27%
2. WESM	6,052,110.00	17.33%	29,324,337.48	1,216,194.58	30,540,532.06	5.0463	7.9437	(2.8974)	-36.47%
3. Export Energy from Net Metering Customers	21,868.40	0.06%	105,057.96	-	105,057.96	4.8041	4.8540	(0.0499)	-1.03%
TOTAL	34,918,663.40	100.00%	144,920,629.71	(248,626.75)	144,672,002.96	4.1431	4.7448	(0.6017)	-12.68%

* Notes:

1. Issuance of Power Bill from Aboitiz Power Renewable Inc.(APRI) is every 9th to 11th day of the following billing period

2. Issuance of WESM Final Bill is every 11^{th} to 13^{th} day of the following billing period