Nueva Ecija II Electric Cooperative, Inc. - Area 1 Calipahan, Talavera, Nueva Ecija

Computation of the Generation Rate for the Supply Month of January, 2025

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	Increase /	(I = H / G) Percent Increase / Decrease
1. Aboitiz Power Renewable Inc.(APRI)	28,068,300.00	81.18%	112,382,666.37	(37,567.56)	112,345,098.81	4.0026	4.0075	(0.0050)	-0.12%
2. WESM	6,472,560.00	18.72%	26,859,245.25	1,534,362.80	28,393,608.05	4.3868	5.4761	(1.0893)	-19.89%
3. Export Energy from Net Metering Customers	32,540.00	0.09%	140,260.44	-	140,260.44	4.3104	4.2562	0.0542	1.27%
TOTAL	34,573,400.00	100.00%	139,382,172.06	1,496,795.24	140,878,967.30	4.0748	4.2105	(0.1357)	-3.22%

* Notes:

1. Issuance of Power Bill from Aboitiz Power Renewable Inc.(APRI) is every 9th to 11th day of the following billing period

2. Issuance of WESM Final Bill is every 11^{th} to 13^{th} day of the following billing period