NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I Calipahan, Talavera, Nueva Ecija

Breakdown of Generation Charge For the February, 2025

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC						
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	89.61%	30,504,172.74	122,135,657.22	(301,176.16)	121,834,481.06	3.9940
WESM	10.28%	3,499,870.00	13,708,804.69	726,138.16	14,434,942.85	4.1244
Export Energy from Net Metering Customers	0.11%	36,600.70	149,868.87	-	149,868.87	4.0947
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
TOTAL	100.00%	34,040,643.4400	135,994,330.78	424,962.00	136,419,292.78	4.0075

Nueva Ecija II Electric Cooperative, Inc. - Area 1 Calipahan, Talavera, Nueva Ecija

Computation of the Generation Rate for the Supply Month of February, 2025

Source	(A) KWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	Increase /	(I = H / G) Percent Increase / Decrease
1. Aboitiz Power Renewable Inc.(APRI)	30,504,172.74	89.61%	122,135,657.22	(301,176.16)	121,834,481.06	3.9940	4.0026	(0.0085)	-0.21%
2. WESM	3,499,870.00	10.28%	13,708,804.69	726,138.16	14,434,942.85	4.1244	4.3868	(0.2623)	-5.98%
3. Export Energy from Net Metering Customers	36,600.70	0.11%	149,868.87	-	149,868.87	4.0947	4.3104	(0.2157)	-5.00%
TOTAL	34,040,643.44	100.00%	135,994,330.78	424,962.00	136,419,292.78	4.0075	4.0748	(0.0672)	-1.65%

* Notes:

1. Issuance of Power Bill from Aboitiz Power Renewable Inc.(APRI) is every 9th to 11th day of the following billing period

2. Issuance of WESM Final Bill is every 11^{th} to 13^{th} day of the following billing period