

Computation of the Generation Rate for the Supply Month of September, 2025

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Aboitiz Power Renewable Inc.(APRI)	30,383,460.00	79.46%	121,652,335.53	(1,767,676.95)	119,884,658.58	3.9457	3.9338	0.0119	0.30%
2. WESM	7,813,340.00	20.43%	38,355,634.26	186,648.05	38,542,282.31	4.9329	4.9238	0.0091	0.18%
3. Export Energy from Net Metering Customers	40,363.38	0.11%	167,532.23	-	167,532.23	4.1506	4.1902	(0.0396)	-0.95%
TOTAL	38,237,163.38	100.00%	160,175,502.02	(1,581,028.90)	158,594,473.12	4.1477	4.1113	0.0364	0.89%

* Notes:

- 1. Issuance of Power Bill from Aboitiz Power Renewable Inc.(APRI) is every 9th to 11th day of the following billing period
- 2. Issuance of WESM Final Bill is every 11th to 13th day of the following billing period

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I
Calipahan, Talavera, Nueva Ecija

Computation of the Generation Rate for the Supply Month of August, 2025
For the September, 2025

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC						
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	79.46%	30,383,460.00	121,652,335.53	(1,767,676.95)	119,884,658.58	3.9457
WESM	20.43%	7,813,340.00	38,355,634.26	186,648.05	38,542,282.31	4.9329
Export Energy from Net Metering Customers	0.11%	40,363.38	167,532.23	-	167,532.23	4.1506
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
TOTAL	100.00%	38,237,163.3800	160,175,502.02	(1,581,028.90)	158,594,473.12	4.1477