

Computation of the Generation Rate for the Supply Month of October, 2025

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Aboitiz Power Renewable Inc.(APRI)	30,399,108.35	83.45%	121,714,989.92	(1,243,827.16)	120,471,162.76	3.9630	3.9457	0.0173	0.44%
2. WESM	5,994,080.00	16.46%	18,755,744.16	27,993.57	18,783,737.73	3.1337	4.9329	(1.7992)	-36.47%
3. Export Energy from Net Metering Customers	33,821.22	0.09%	142,093.13	-	142,093.13	4.2013	4.1506	0.0507	1.22%
TOTAL	36,427,009.57	100.00%	140,612,827.21	(1,215,833.59)	139,396,993.62	3.8267	4.1477	(0.3209)	-7.74%

* Notes:

- 1. Issuance of Power Bill from Aboitiz Power Renewable Inc.(APRI) is every 9th to 11th day of the following billing period
- 2. Issuance of WESM Final Bill is every 11th to 13th day of the following billing period

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I
Calipahan, Talavera, Nueva Ecija

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SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(c) other cost adjustments [daa, nss, and other billing adjustments](php)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC						
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	83.45%	30,399,108.35	121,714,989.92	(1,243,827.16)	120,471,162.76	3.9630
WESM	16.46%	5,994,080.00	18,755,744.16	27,993.57	18,783,737.73	3.1337
Export Energy from Net Metering Customers	0.09%	33,821.22	142,093.13	-	142,093.13	4.2013
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
TOTAL	100.00%	36,427,009.5700	140,612,827.21	(1,215,833.59)	139,396,993.62	3.8267