

Computation of the Generation Rate for the Supply Month of November, 2025

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Aboitiz Power Renewable Inc.(APRI)	29,429,868.35	78.17%	117,834,249.88	(774,585.36)	117,059,664.53	3.9776	3.9630	0.0146	0.37%
2. WESM	8,172,700.00	21.71%	42,741,923.60	8,849.90	42,750,773.50	5.2309	3.1337	2.0972	66.92%
3. Export Energy from Net Metering Customers	47,285.90	0.13%	182,017.61	-	182,017.61	3.8493	4.2013	(0.3520)	-8.38%
TOTAL	37,649,854.25	100.00%	160,758,191.09	(765,735.46)	159,992,455.64	4.2495	3.8267	0.4227	11.05%

* Notes:

- 1. Issuance of Power Bill from Aboitiz Power Renewable Inc.(APRI) is every 9th to 11th day of the following billing period
- 2. Issuance of WESM Final Bill is every 11th to 13th day of the following billing period

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC.-AREA I
Calipahan, Talavera, Nueva Ecija

Computation of the Generation Rate for the Supply Month of November, 2025

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC						
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI)	78.17%	29,429,868.35	117,834,249.88	(774,585.36)	117,059,664.53	3.9776
WESM	21.71%	8,172,700.00	42,741,923.60	8,849.90	42,750,773.50	5.2309
Export Energy from Net Metering Customers	0.13%	47,285.90	182,017.61	-	182,017.61	3.8493
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
TOTAL	100.00%	37,649,854.2490	160,758,191.09	(765,735.46)	159,992,455.64	4.2495