

Computation of the Generation Rate for the Supply Month of March, 2026

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. IPP									
2. WESM	33,855,790.00	99.79%	92,045,114.08	(125,311.49)	91,919,802.59	2.7150	3.3770	(0.6619)	-19.60%
3. Export Energy from Net Metering Customers	70,398.90	0.21%	248,522.20	-	248,522.20	3.5302	3.9868	(0.4566)	-11.45%
TOTAL	33,926,188.90	100.00%	92,293,636.28	(125,311.49)	92,168,324.79	2.7167	3.3778	(0.6610)	-19.57%

* Notes:

1. Issuance of Power Bill from Aboitiz Power Renewable Inc.(APRI) is every 9th to 11th day of the following billing period
2. Issuance of WESM Final Bill is every 11th to 13th day of the following billing period

NUEVA ECIIA II ELECTRIC COOPERATIVE, INC.-AREA I
Calipahan, Talavera, Nueva Ecija

Computation of the Generation Rate for the Supply Month of March, 2026

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC						
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)						
WESM	99.79%	33,855,790.00	92,045,114.08	(125,311.49)	91,919,802.59	2.7150
Export Energy from Net Metering Customers	0.21%	70,398.90	248,522.20	-	248,522.20	3.5302
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
TOTAL	100.00%	33,926,188.9000	92,293,636.28	(125,311.49)	92,168,324.79	2.7167

Nueva Ecija II Electric Cooperative, Inc. - Area 1
BREAKDOWN OF GENERATION CHARGE
 March, 2026

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	(A)	(B)	(C)	(D = B + C)	[D / A]
					kWh Purchased	Basic Generation Cost (PhP)	Other Cost Adjustments (DAA, NSS and Other Billing Adjustments) (PhP)	Total Generation Cost for the Month (PhP)	Average Generation Cost (PhP/kWh)
1. IPP									
2. WESM	WESM	N/A	N/A	99.79%	33,855,790.00	92,045,114.08	- 125,311.49	91,919,802.59	2.7150
3. Export Energy from Net Metering Customers	Net Metering	N/A	N/A	0.21%	70,398.90	248,522.20	0	248,522.20	3.5302
TOTAL				1.00	33,926,188.90	92,293,636.28	- 125,311.49	92,168,324.79	2.7167

Note (*):

- a. If the Source is by hybrid, kindly indicate the sources of energy (e.g., Hybrid - Hydro + Solar, Hybrid - Solar + Battery, etc.)
- b. If the Source is WESM and/or Net Metering, kindly put N/A