

Computation of the Generation Rate for the Supply Month of July, 2026

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Sual Power Inc. (SPI)	34,968,000.00	75.02%	192,324,000.00	(823,273.80)	191,500,726.20	5.4765	5.5000	(0.0235)	0%
2. WESM	11,556,900.00	24.79%	124,440,922.48	37,045.07	124,477,967.55	10.7709	8.7324	2.0385	23%
3. Export Energy from Net Metering Customers (NM)	85,573.07	0.18%	585,910.25	-	585,910.25	6.8469	5.2956	1.5513	29%
TOTAL	46,610,473.07	100.00%	317,350,832.73	(786,228.73)	316,564,604.00	6.7917	6.3667	0.4250	6.67%

Other Generation Cost Adjustments									
1. Pilferage Recovery					(253,535.34)				
2. PPD from Power Supplier (SPI)					(3,384,000.00)				
3. Generation Rate Adjustment						0.259	0.1644		
NGCP	44,078,224.00								
RCOA/GEOP	129,771.20								
TOTAL Energy Purchased (NGCP + NM - GEOP/RCOA)	44,034,025.87		317,350,832.73	(786,228.73)	312,927,068.66	7.3655	6.8469	0.5186	7.57%

* Notes:

- 1. Issuance of Power Bill from Sual Power Inc.(SPI) is every 6th - 9th day of the following billing period.
- 2. Issuance of WESM Final Bill is every 11th to 13th day of the following billing period