

Computation of the Generation Rate for the Supply Month of August, 2026

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Sual Power Inc. (SPI)	33,840,000.00	78.62%	186,120,000.00	(8,455,719.21)	177,664,280.79	5.2501	5.4765	(0.2263)	-4%
2. WESM	9,121,220.00	21.19%	94,667,522.43	929,687.32	95,597,209.75	10.4807	10.7709	(0.2901)	-3%
3. Export Energy from Net Metering Customers (NM)	80,407.33	0.19%	592,240.19	-	592,240.19	7.3655	6.8469	0.5186	8%
TOTAL	43,041,627.33	100.00%	281,379,762.62	(7,526,031.89)	273,853,730.73	6.3625	6.7917	(0.4292)	-6.32%

Other Generation Cost Adjustments									
1. Pilferage Recovery					-				
2. PPD from Power Supplier (SPI)					(3,496,800.00)				
3. Generation Rate Adjustment						0.2552	0.259		
NGCP	40,805,065.00								
RCOA/GEOP	119,770.65								
TOTAL Energy Purchased (NGCP + NM - GEOP/RCOA)	40,765,701.68		281,379,762.62	(7,526,031.89)	270,356,930.73	6.8872	7.3655	(0.4783)	-6.49%

* Notes:
1. Issuance of Power Bill from Sual Power Inc.(SPI) is every 6th - 9th day of the following billing period.
2. Issuance of WESM Final Bill is every 11th to 13th day of the following billing period