

Computation of the Generation Rate for the Supply Month of May, 2026

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1. Sual Power Inc. (SPI)	34,968,000.00	78.17%	192,324,000.00	(5,044,123.79)	187,279,876.21	5.3558	5.5000	(0.1442)	-3%
2. WESM	9,684,558.25	21.65%	29,422,509.15	615,200.98	30,037,710.13	3.1016	8.4825	(5.3809)	-63%
3. Export Energy from Net Metering Customers (NM)	78,765.40	0.18%	478,349.97	-	478,349.97	6.0731	2.8320	3.2411	114%
TOTAL	44,731,323.65	100.00%	222,224,859.12	(4,428,922.81)	217,795,936.31	4.8690	5.7832	(0.9142)	-15.81%

Other Generation Cost Adjustments									
1. Pilferage Recovery					-				
2. PPD from Power Supplier (SPI)				(3,496,800.00)	(3,496,800.00)				
3. Generation Rate Adjustment						0.2294			
NGCP	42,338,823.91								
RCOA/GEOP	117,997.76								
TOTAL Energy Purchased (NGCP + NM - GEOP/RCOA)	42,299,591.55		222,224,859.12	(7,925,722.81)	214,299,136.31	5.2956	6.0731	(0.7775)	-12.80%

* Notes:

1. Sual Power Inc. is the new supplier of NEECO II - Area 1 (starting February 26 - March 25, 2026 billing period)
2. Issuance of Power Bill from Sual Power Inc.(SPI) is every 6th - 9th day of the following billing period.
3. Issuance of WESM Final Bill is every 11th to 13th day of the following billing period