

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.
Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the December, 2018**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. APRI	97.40%	20,163,419.00	81,442,553.10	(2,067,631.81)	79,374,921.29	3.9366
2.						
3.						
WESM	2.60%	538,470.00	4,035,400.57	150,270.62	4,185,671.19	7.7733
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	20,701,889.00	85,477,953.67	(1,917,361.19)	83,560,592.48	

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.
Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the November, 2018**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. APRI	90.66%	19,783,175.00	82,627,937.89	-	82,627,937.89	4.1767
2.						
3.						
WESM	9.34%	2,037,720.00	10,642,134.70	161,528.02	10,803,662.72	5.3018
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	21,820,895.00	93,270,072.59	161,528.02	93,431,600.61	

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.
Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the October, 2018**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. APRI	98.81%	19,601,287.00	86,950,568.10	-	86,950,568.10	4.4360
2.						
3.						
WESM	1.19%	235,530.00	2,594,810.39	138,990.32	2,733,800.71	11.6070
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	19,836,817.00	89,545,378.49	138,990.32	89,684,368.81	

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.
Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the September, 2018**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. FGHPC	92.84%	18,142,829.01	87,994,535.00	1,610,256.63	89,604,791.63	4.9389
2.						
3.						
WESM	7.16%	1,398,840.00	4,687,259.99	275,938.25	4,963,198.24	3.5481
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	19,541,669.01	92,681,794.99	1,886,194.88	94,567,989.87	

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.
Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the August, 2018**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. FGHPC	91.59%	17,797,619.42	86,320,233.95	1,756,136.14	88,076,370.09	4.9488
2.						
3.						
WESM	8.4%	1,633,900.00	8,318,540.06	472,526.09	8,791,066.15	5.3804
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	19,431,519.42	94,638,774.01	2,228,662.23	96,867,436.24	