

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.
Calipahan, Talavera, Nueva Ecija

**Breakdown of Generation Charge
For the December, 2019**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	92.61%	20,546,690.00	85,308,113.17	(1,477,953.16)	83,830,160.01	4.0800
2.						
3.						
WESM	7.39%	1,640,030.00	15,850,141.62	(511,506.17)	15,338,635.45	9.3527
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	22,186,720.00	101,158,254.79	(1,989,459.33)	99,168,795.46	4.4697

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NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	87.15%	20,104,723.00	82,756,590.62	(653,583.33)	82,103,007.29	4.0838
2.						
3.						
WESM	12.85%	2,964,430.00	16,769,897.73	(394,317.59)	16,375,580.14	5.5240
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	23,069,153.00	99,526,488.35	(1,047,900.92)	98,478,587.43	4.2688

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NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	94.59%	20,347,544.00	84,360,394.66	(1,015,254.41)	83,345,140.25	4.0961
2.						
3.						
WESM	5.41%	1,162,770.00	3,758,433.51	(2,383.81)	3,756,049.70	3.2303
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	21,510,314.00	88,118,828.17	(1,017,638.22)	87,101,189.95	4.0493

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NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	94.05%	20,740,453.00	83,129,130.67	(1,428,708.15)	81,700,422.52	3.9392
2.						
3.						
WESM	5.95%	1,312,150.00	6,025,706.22	454,202.87	6,479,909.09	4.9384
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	22,052,603.00	89,154,836.89	(974,505.28)	88,180,331.61	3.9986

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**Breakdown of Generation Charge
For the August, 2019**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs 1. ABOITIZ Power Renewable Inc.(APRI) 2. 3.	89.49%	20,409,283.00	83,573,067.47	(1,848,174.83)	81,724,892.64	4.0043
WESM	10.51%	2,395,810.00	19,283,831.93	(623,734.51)	18,660,097.42	7.7886
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	22,805,093.00	102,856,899.40	(2,471,909.34)	100,384,990.06	4.4019

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**Breakdown of Generation Charge
For the July, 2019**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	85.64%	21,393,001.00	89,905,397.74	(1,711,083.17)	88,194,314.57	4.1226
2.						
3.						
WESM	14.36%	3,588,250.00	39,129,880.11	252,920.62	39,382,800.73	10.9755
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	24,981,251.00	129,035,277.85	(1,458,162.55)	127,577,115.30	5.1069

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**Breakdown of Generation Charge
For the June, 2019**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	85.71%	20,897,016.00	89,624,596.03	(1,435,585.34)	88,189,010.69	4.2202
2.						
3.						
WESM	14.29%	3,483,910.00	34,248,360.64	236,914.02	34,485,274.66	9.8984
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	24,380,926.00	123,872,956.67	(1,198,671.32)	122,674,285.35	5.0316

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**Breakdown of Generation Charge
For the May, 2019**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	86.06%	21,081,099.00	88,231,852.45	(996,276.15)	87,235,576.30	4.1381
2.						
3.						
WESM	13.94%	3,415,500.00	36,307,666.13	252,850.21	36,560,516.34	10.7043
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	24,496,599.00	124,539,518.58	(743,425.94)	123,796,092.64	5.0536

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**Breakdown of Generation Charge
For the April, 2019**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	92.82%	17,681,083.00	80,681,377.94	(668,575.68)	80,012,802.26	4.5253
2.						
3.						
WESM	7.18%	1,367,320.00	11,563,990.44	437,077.56	12,001,068.00	8.7771
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	19,048,403.00	92,245,368.38	(231,498.12)	92,013,870.26	4.8305

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**Breakdown of Generation Charge
For the March, 2019**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	98.64%	18,281,554.00	82,383,827.30	(888,856.15)	81,494,971.15	4.4578
2.						
3.						
WESM	1.36%	252,200.00	3,225,507.67	346,541.08	3,572,048.75	14.1636
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	18,533,754.00	85,609,334.97	(542,315.07)	85,067,019.90	4.5898

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.
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**Breakdown of Generation Charge
For the February, 2019**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	101.40%	19,692,466.00	87,331,784.28	(888,438.19)	86,443,346.09	4.3897
2.						
3.						
WESM	-1.40%	(272,770.00)	2,753,981.20	-	2,753,981.20	-10.0963
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	19,419,696.00	90,085,765.48	(888,438.19)	89,197,327.29	4.5931

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**Breakdown of Generation Charge
For the January, 2019**

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments [DAA, NSS, and Other Billing Adjustments] (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP / KWh)
NPC - TSC	N/A	N/A	N/A	N/A	N/A	N/A
Bilateral Contracts w/ IPPs						
1. ABOITIZ Power Renewable Inc.(APRI)	96.88%	19,344,844.00	77,275,753.26	(1,167,367.63)	76,108,385.63	3.9343
2.						
3.						
WESM	3.12%	622,230.00	3,980,264.56	914,634.13	4,894,898.69	7.8667
SELF-GENERATION	N/A	N/A	N/A	N/A	N/A	N/A
SALE FOR RESALE	N/A	N/A	N/A	N/A	N/A	N/A
OTHERS	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL	100.00%	19,967,074.00	81,256,017.82	(252,733.50)	81,003,284.32	4.0568