

NUEVA ECIJA II-AREA I ELECTRIC COOPERATIVE, INC.

Calipahan, Talavera, Nueva Ecija

**UNBUNDLED RATES SCHEDULE
For the month of September, 2020**

| | Res'l | Low Voltage | | | | | Higher Voltage | |
|---|----------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| | | Comm'l | Ind'l | Public Building | Street Lights | Special Lighting | Ind'l | |
| Generation and Transmission Charges: | | | | | | | | |
| Generation Charge | Php/Kwh | 3.7839 | 3.7838 | 3.7839 | 3.7839 | 3.7839 | 3.7839 | 3.7839 |
| Franchise & Benefits to Host Communities | Php/Kwh | | | | | | | |
| Power Act Reduction | Php/Kwh | | | | | | | 189.3109 |
| Transmission Demand Charge | Php/Kwh | | | | | | | |
| Transmission System Charges | Php/Kwh | 0.9830 | 0.9830 | 0.9830 | 0.9830 | 0.9830 | 0.9830 | 0.9830 |
| System Loss | Php/Kwh | 0.5616 | 0.5616 | 0.5616 | 0.5616 | 0.5616 | 0.5616 | 0.5616 |
| Sub-total | Php/Kwh | 5.3285 | 5.3285 | 5.3285 | 5.3285 | 5.3285 | 5.3285 | 4.3455 |
| Distribution Revenues: | | | | | | | | |
| Distribution Charges | | | | | | | | |
| Distribution Demand Charge | Php/Kwh | | | | | | | 219.6800 |
| Distribution System Charge | Php/Kwh | 0.5782 | 0.7595 | 0.7595 | 0.7595 | 0.7595 | 0.7595 | |
| Supply Charges | | | | | | | | |
| Retail Electric Service Charge | Php/Cust/Mo. | | 42.9200 | 42.9200 | 42.9200 | 42.9200 | 42.9200 | 42.9200 |
| Retail Electric System Charge | Php/Kwh | 0.6001 | | | | | | |
| Metering Charges | | | | | | | | |
| Metering Charges | Php/Meter/Mo. | 5.0000 | 35.9400 | 35.9400 | 35.9400 | 35.9400 | 35.9400 | 35.9400 |
| Metering System Charges | Php/Kwh | 0.4326 | | | | | | |
| Distribution Connection Charge | Php/Kwh | | | | | | | |
| Final Loan Condonation | Php/Kwh | | | | | | | |
| Final Loan Condonation | Php/Mo. | | | | | | | |
| RFSC/Member's Contribution for CAPEX | Php/Kwh | 0.4039 | 0.4039 | 0.4039 | 0.4039 | 0.4039 | 0.4039 | 0.4039 |
| Sub-total | Php/Kwh | 2.0148 | 1.1634 | 1.1634 | 1.1634 | 1.1634 | 1.1634 | 0.4039 |
| Others | | | | | | | | |
| Lifeline Rate subsidy | Php/Kwh | 0.0207 | 0.0207 | 0.0207 | 0.0207 | 0.0207 | 0.0207 | 0.0207 |
| Lifeline Rate Discount | Php/Kwh | | | | | | | |
| Senior Citizen Discount | Php/Kwh | 0.0001 | | | 0.0001 | | | |
| Inter-Class Cross Subsidy Charge Adj | Php/Kwh | | | | | | | |
| Reinstated Prompt Payment Disc.t Adj | Php/Kwh | | | | | | | |
| Reinstated Prompt Payment Disc.t Adj | Php/Cust/Mo. | | | | | | | |
| Cross Subsidy Removal | | | | | | | | |
| Deferred Accounting Adjustments | | | | | | | | |
| GRAM/CERA | Php/Kwh | 0.2798 | 0.2798 | 0.2798 | 0.2798 | 0.2798 | 0.2798 | 0.2798 |
| Automatic Cost Recovery Mechanism | | | | | | | | |
| TAFPPC/TAFxA | Php/Kwh | 0.0122 | 0.0122 | 0.0122 | 0.0122 | 0.0122 | 0.0122 | 0.0122 |
| Sub-total | Php/Kwh | 0.3128 | 0.3127 | 0.3127 | 0.3128 | 0.3127 | 0.3127 | 0.3127 |
| Government Revenues | | | | | | | | |
| Franchise Tax | | | | | | | | |
| Local Tax | | | | | | | | |
| Business Tax | | | | | | | | |
| Value Added Tax | | | | | | | | |
| Generation | Php/Kwh | 0.0179 | 0.0179 | 0.0179 | 0.0179 | 0.0179 | 0.0179 | 0.0179 |
| Transmission/Franchise | Php/Kwh | 0.0977 | 0.0977 | 0.0977 | 0.0977 | 0.0977 | 0.0977 | 0.0977 |
| System Loss | Php/Kwh | 0.0132 | 0.0132 | 0.0132 | 0.0132 | 0.0132 | 0.0132 | 0.0132 |
| DAA (GRAM/CERA) | Php/Kwh | 0.0245 | 0.0245 | 0.0245 | 0.0245 | 0.0245 | 0.0245 | 0.0245 |
| ACRM (TAFPPC/TAFxA) | Php/Kwh | 0.0012 | 0.0012 | 0.0012 | 0.0012 | 0.0012 | 0.0012 | 0.0012 |
| Distribution | Php/Kwh | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * |
| Others | | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * | 12% of sub-total * |
| Universal charges | | | | | | | | |
| NPC Stranded Debts | Php/Kwh | 0.0428 | 0.0428 | 0.0428 | 0.0428 | 0.0428 | 0.0428 | 0.0428 |
| NPC Stranded Costs | Php/Kwh | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| DU's Stranded Contract Cost | | | | | | | | |
| Missionary Electrification * | Php/Kwh | 0.1561 | 0.1561 | 0.1561 | 0.1561 | 0.1561 | 0.1561 | 0.1561 |
| Environmental Charges | Php/Kwh | | | | | | | |
| Feed-in Tariff Allo. (FIT-ALL) | Php/Kwh | 0.0495 | 0.0495 | 0.0495 | 0.0495 | 0.0495 | 0.0495 | 0.0495 |
| Sub-total | Php/Kwh | 0.2484 | 0.2484 | 0.2484 | 0.2484 | 0.2484 | 0.2484 | 0.2484 |
| Loan Condonation Refund | | | | | | | | |
| | | | | | | | | |
| TOTAL (excluding VAT) | Php/Kwh | 7.9045 | 7.0530 | 7.0530 | 7.0531 | 7.0530 | 7.0530 | 5.3104 |
| TOTAL (including VAT) | Php/Kwh | 8.0590 | 7.2075 | 7.2075 | 7.2076 | 7.2075 | 7.2075 | 5.4650 |

New UCME charge effective January, 2014 amounting to 0.1561 as per ERC approval for Renewable Energy Developers effective March, 2014 to Aug. 2014 deferred the amount of 0.0381, UCME charge shld. Be equal to 0.1180/kwhr. Effective Sept., 2014 billing UCME shld. Be 0.1180/kWhr + 0.0381=0.1561. Over/Under Recoveries start April, 2014 for Transmission Lifeline (refund) & for Gen. Cost, System Loss, & PPD Disc.t Adj (collect). New FEED- IN TARIFF ALLOWANCE (FIT-ALL) for calendar year 2018 is Php0.2563/kWh (TRANSCO) decrease of .0706 start April, 2019 billing. Extension of UCME charge effective January, 2015 to August, 2015 unless otherwise directed by the Commission as per ERC Case No. 2014-135 RC amounting to 0.1561/kWhr. Last add'l in Interclass Cross Subsidy Charge Adj. is June, 2015. Reinstated PPD Disc.t Adj. last is Aug. 2015. Universal charge (Environmental charges) Suspended as per ERC ORDER.

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