## NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1

Calipahan, Talavera, Nueva Ecija

## **UNBUNDLED RATES SCHEDULE**

Real   Commit   District   District   Real   Commit   District   District   Replace   Replace   Real   District   Real   District   Replace   Real   District   District   Real   District   Real   District   Real   District   Dist					il 2021				
Part   Commt   Ind   Public   Street   Should	ľ.	For the month of April, 2021							
Commail   Inches   Commail   I			Res'l						Higher Voltage
Contention and Transmission Charges:   Physion   A. 2872   A. 3873   A. 38			1,001	Comm'l	Ind'l	1	1		Ind'I
Control   Cont	Generation and Transmission Charges:					Dullaling	Ligitis	Lighting	
Frenchisco Schords to Isoa Communition   Pippinsh		Php/Kwh	4.3673	4 3673	4.3673	A 3673	A 3673	1 2672	4 2072
Poor An Absolution			1.0010	4.0070	4.0010	4.3073	4.3073	4.3073	4.30/3
System Loss   Popolar   0.8973   0.7975   0.79									101 6704
System   Pape			0.8973	0.8973	0.8973	0.8973	0.9072	0.9072	191.0784
Sub-total   PhpKwh   5.8777   5.8777   5.8777   5.8777   5.8777   4.9904									0.0404
Distribution Revenues:     Distribution Revenues:   Distribution Charges						0.0131	0.0131	0.0131	0.6131
Distribution Charges	Sub-total	Php/Kwh	5.8777	5.8777	5.8777	5.8777	5.8777	5.8777	4.9804
Details   Deta	Distribution Revenues:				L			L	
Settletic Service Charge	Distribution Charges								
Destroution System Charge	Distribution Demand Charge	Php/Kw		L T		T			219 6800
Supply Charges	Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
Restall Electric System Charges	Supply Charges				<b></b>			0000	
Restall Electric System Charges	Retail Electric Service Charge	Php/Cust/Mo		42 9200	42 9200	42 9200	42 9200	42 0200	42 0200
Metering Charges			0.6001	42.0200	42.5200	42.3200	42.3200	42.9200	42.9200
Medicing Charges		pirsen				<del>                                     </del>			71 1 1
Motering System Charges		Php/Meter/Mo	5,0000	35 9400	35 9400	35 9/00	35 9400	35 9400	35 0400
Distribution Connection Charge   Phytikish   Priest Lan Condensition				55.5700	55.5400	00.0400	55.5400	00.5400	55.7400
Final Lan Condensition		<u> </u>	0.7020						
Final Land Condensation   Fine Man   Fine									
Php/Kwh		<del></del>					<b></b>		
Sub-total			0.4030	0.4030	0.4030	0.4020	0.4020	0.4020	0.4020
College   Coll	THE COMMEMBER S CONTINUENT OF CALLX	riip/twii	0.4033	0.4033	0.4035	0.4039	0.4039	0.4039	0.4039
Ufeline Rate obsolvt	Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	1.1634	0.4039
Ufeline Rate obsolvt	Others		L			L	l		
Lifeline Rate Discount		Phn/Kwh	0.0336	0.0336	0.0336	0.0336	0.0336	0.0336	0.0336
Senior Citizen Discount		<del></del>	0,000	0.0000	0.0000	0.0000	0.0000	0.0330	0.0330
Inter-Class Cross Subsidy Charge Adj			0.0001			0.0001			
Reinstated Prompt Payment Disc 1 Adj   PhpiCust/Mo.   PhpiCust/M			0.0001			0.0001			
Reinstated Prompt Payment Disc: Adj		and the second s							
Deferred Accounting Adjustments									
Deferred Accounting Adjustments   Php/Kwh   0.3034   0.3044   0.		Priproustriio.							
GRAMI/ICERA   Php/Kwh   0.3034   0.3044   0.30									
Automatic Cost Recovery Mechanism		Phn/Kwh	0.3034	0.3034	0.3034	0.3034	0.3034	0.3034	0.3034
TAFPPC/TAFXA		riip/itwii	0.0004	0.3034	0.3034	0.3034	0.3034	0.3034	0.3034
Sub-total   Php/Kwh   0.3502   0.3501   0.3501   0.3502   0.3501		Phn/Kwh	0.0131	0.0131	0.0131	0.0131	0.0131	0.0131	0.0131
Government Revenues				A CONTRACTOR OF THE PARTY OF TH		<del>                                     </del>			
Franchise Tax	Sub-total	Pnp/Kwn	0.3502	0.3501	0.3501	0.3502	0.3501	0.3501	0.3501
Local Tax   Business Tax   Comment	Government Revenues								
Business Tax   Value Added Tax   Deptition   Deptiti	Franchise Tax								
Value Added Tax   Ceneration   Php/Kwh   0.0409   0.0401   0.0415   0.041	Local Tax								
Content   Php/Kwh   0.0409   0.0915   0.0926   0.0266	Business Tax			- 62					
Transmission/Franchise	Value Added Tax								
System Loss	Generation	Php/Kwh	0.0409	0.0409	0.0409	0.0409	0.0409	0.0409	0.0409
DAA (GRAM/ICERA)	Transmission/Franchise	Php/Kwh	0.0915	0.0915	0.0915	0.0915	0.0915	0.0915	0.0915
ACRM (TAFPPC/TAFXA) Php/Kwh 0.0013 0.	System Loss	Php/Kwh	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154
Distribution	DAA (GRAM/ICERA)	Php/Kwh	0.0266	0.0266	0.0266	0.0266	0.0266	0.0266	0.0266
Others	ACRM (TAFPPC/TAFxA)	Php/Kwh	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
Universal charges  NPC Stranded Debts  Php/Kwh  O.0428  O.050  O.000	Distribution	Php/Kwh	12% of sub-total *	12% of sub-total	12% of sub-total *	12% of sub-total	12% of sub-total	12% of sub-total *	12% of sub-total *
NPC Stranded Debts         Php/Kwh         0.0428         0.000         0.0561         0.1561         0.1561         0.1561         0.1561         0.1561         0.1561         0.1561         0.1561         0.0983         0.0983         0.0983         0.0983	Others	12% of sub-total *	12% of sub-total *	12% of sub-total	12% of sub-total *	12% of sub-total	12% of sub-total	12% of sub-total *	12% of sub-total *
NPC Stranded Debts         Php/Kwh         0.0428         0.000         0.0561         0.1561         0.1561         0.1561         0.1561         0.1561         0.1561         0.1561         0.1561         0.0983         0.0983         0.0983         0.0983									
NPC Stranded Costs	Universal charges								
DU's Stranded Contract Cost	NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
DU's Stranded Contract Cost	NPC Stranded Costs	Php/Kwh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Environmental Charges	DU's Stranded Contract Cost								
Environmental Charges		Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
Feed-In Tariff Allo. (FIT-ALL)         Php/Kwh         0.0983	Environmental Charges	Php/Kwh							
Sub-total         Php/Kwh         0.2972         0.2			0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983
Loan Condonation Refund         Php/Kwh         Second Seco			0.2972	0 2972	0 2972	0 2972	0 2972	0 2972	0 2972
TOTAL (excluding VAT) Php/Kwh 8.5399 7.6884 7.6884 7.6885 7.6884 7.6884 6.0316  TOTAL (including VAT) Php/Kwh 8.7156 7.8641 7.8641 7.8642 7.8641 7.8641 6.2073		1 IIP/1/44II	V.2312	0.2012	V.4414	0.2312	0.2012	0.2012	V.EVI E
TOTAL (including VAT) Php/Kwh 8.7156 7.8641 7.8641 7.8642 7.8641 7.8641 6.2073	Loan Condonation Refund	Php/Kwh				1		100	
TOTAL (including VAT) Php/Kwh 8.7156 7.8641 7.8641 7.8642 7.8641 7.8641 6.2073									
TOTAL (including VAT) Php/Kwh 8.7156 7.8641 7.8641 7.8642 7.8641 7.8641 6.2073	TOTAL (excluding VAT)	Php/Kwh	8.5399	7.6884	7.6884	7.6885	7.6884	7.6884	6.0316
			Language and the second						6.2073

New UCME charge effective January, 2014 amounting to 0.1561 as per ERC approval for Renewable Energy Developers effective March, 2014 to Aug. 2014 deferred the amount of 0.0381, UCME charge shid. Be equal to 0.1180/kwhr. Effective Sept., 2014 billing UCME shid. Be 0.1180/kWhr + 0.0381=0.1561. Over/Under Recoveries start April, 2014 for Transmission Lifeline (refund)&for Gen. Cost, System Loss, &

PPD Disct. Adj (collect). New FEED- IN TARIFF ALLOWANCE (FIT-ALL) for calendar year 2020 is Php0.0983/kWh (TRANSCO) under ERC Case No. 2019-056RC start January, 2021 billing Extension of UCME charge effective January, 2015 to August, 2015 unless otherwise directed by the Commission as per ERC Case No. 2014-135 RC amounting to o.1561/kWhr.

Last add'l in Interclass Cross Subsidy Charge Adj. is June, 2015. Reinstated PPD Disct. Adj. last is Aug. 2015, staring May -2020 Universal charge (Environmental charges) Suspended

ANTHONY B. ALFONSO
Energy Trading Officer

Checked by:

ENGR. WILLIAM D. CUBAPAS CITET Manger Audited by:

MARY GRACE S. JOAQUIN Internal Auditor

Approved by:

ENGR. NELSON M. DELA CRUZ General Manager