

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1
Calipahan, Talavera, Nueva Ecija

UNBUNDLED RATES SCHEDULE
For the Month of March, 2023

	Res'l	Low Voltage					Higher Voltage	
		Comm'l	Ind'l	Public Building	Street Lights	Special Lighting	Ind'l	
Generation and Transmission Charges:								
Generation Charge	Php/Kwh	4.1313	4.1313	4.1313	4.1313	4.1313	4.1313	4.1313
Transmission Demand Charge	Php/Kw							208.8600
Transmission System Charges	Php/Kwh	1.0194	1.0194	1.0194	1.0194	1.0194	1.0194	
System Loss	Php/Kwh	0.4934	0.4934	0.4934	0.4934	0.4934	0.4934	0.4934
Sub-total	Php/Kwh	5.6441	5.6441	5.6441	5.6441	5.6441	5.6441	4.6247
Distribution Revenues:								
Distribution Charges								
Distribution Demand Charge	Php/Kw							219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
Supply Charges								
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001						
Metering Charges								
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326						
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	1.1634	0.4039
Others								
			0.8514					
Lifeline Rate subsidy	Php/Kwh	0.0260	0.0260	0.0260	0.0260	0.0260	0.0260	0.0260
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0001			0.0001			
Deferred Accounting Adjustments								
GRAM	Php/Kwh	0.2137	0.2137	0.2137	0.2137	0.2137	0.2137	0.2137
ICERA	Php/Kwh	0.0677	0.0677	0.0677	0.0677	0.0677	0.0677	0.0677
Automatic Cost Recovery Mechanism								
TAFPPC/TAFxA	Php/Kwh	0.0121	0.0121	0.0121	0.0121	0.0121	0.0121	0.0121
Sub-total	Php/Kwh	0.3196	0.3195	0.3195	0.3196	0.3195	0.3195	0.3195
Government Revenues								
Franchise Tax			Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1					
Local Tax / Real Property			Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1					
Business Tax			Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1					
Value Added Tax								
Generation	Php/Kwh	-0.0062	-0.0062	-0.0062	-0.0062	-0.0062	-0.0062	-0.0062
Transmission/Franchise	Php/Kwh	0.1135	0.1135	0.1135	0.1135	0.1135	0.1135	0.1135
System Loss	Php/Kwh	0.0123	0.0123	0.0123	0.0123	0.0123	0.0123	0.0123
DAA (GRAM)	Php/Kwh	0.0186	0.0186	0.0186	0.0186	0.0186	0.0186	0.0186
DAA (ICERA)	Php/Kwh	0.0061	0.0061	0.0061	0.0061	0.0061	0.0061	0.0061
ACRM (TAFPPC/TAFxA)	Php/Kwh	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Distribution	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Universal charges								
NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Electrification	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
ME-True-Up	Php/Kwh	0.0239	0.0239	0.0239	0.0239	0.0239	0.0239	0.0239
Feed-In Tariff Allo. (FIT-ALL) ¹	Php/Kwh							
Sub-total	Php/Kwh	0.2228	0.2228	0.2228	0.2228	0.2228	0.2228	0.2228
TOTAL (excluding VAT)	Php/Kwh	8.2013	7.3498	7.3498	7.3499	7.3498	7.3498	5.5709
TOTAL (including VAT)	Php/Kwh	8.3468	7.4953	7.4953	7.4954	7.4953	7.4953	5.7164

*Please see attached file for Rate Schedule Notes.

Prepared by:

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