

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1
Calipahan, Talavera, Nueva Ecija

UNBUNDLED RATES SCHEDULE
For the Month of April, 2023

	Res'l	Low Voltage					Higher Voltage	
		Comm'l	Ind'l	Public Building	Street Lights	Special Lighting	Ind'l	
Generation and Transmission Charges:								
Generation Charge	Php/Kwh	4.4433	4.4433	4.4433	4.4433	4.4433	4.4433	4.4433
Transmission Demand Charge	Php/Kw							208.6000
Transmission System Charges	Php/Kwh	1.0351	1.0351	1.0351	1.0351	1.0351	1.0351	
System Loss	Php/Kwh	0.5068	0.5068	0.5068	0.5068	0.5068	0.5068	0.5068
Sub-total	Php/Kwh	5.9852	5.9852	5.9852	5.9852	5.9852	5.9852	4.9501
Distribution Revenues:								
Distribution Charges								
Distribution Demand Charge	Php/Kw							219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
Supply Charges								
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001						
Metering Charges								
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326						
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	1.1634	0.4039
		0.8514						
Others								
Lifeline Rate subsidy	Php/Kwh	0.0320	0.0320	0.0320	0.0320	0.0320	0.0320	0.0320
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0001			0.0001			
Deferred Accounting Adjustments								
¹ GRAM	Php/Kwh							
² ICERA	Php/Kwh							
³Automatic Cost Recovery Mechanism								
TAFPPC/TAFxA	Php/Kwh							
Sub-total	Php/Kwh	0.0321	0.0320	0.0320	0.0321	0.0320	0.0320	0.0320
Government Revenues								
Franchise Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Local Tax / Real Property	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Business Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Value Added Tax								
Generation	Php/Kwh	0.0439	0.0439	0.0439	0.0439	0.0439	0.0439	0.0439
Transmission/Franchise	Php/Kwh	0.1180	0.1180	0.1180	0.1180	0.1180	0.1180	0.1180
System Loss	Php/Kwh	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184
⁴ DAA (GRAM)	Php/Kwh							
⁵ DAA (ICERA)	Php/Kwh							
⁶ ACRM (TAFPPC/TAFxA)	Php/Kwh							
Distribution	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Universal charges								
NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Electrification	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
ME-True-Up	Php/Kwh	0.0239	0.0239	0.0239	0.0239	0.0239	0.0239	0.0239
⁷ Feed-In Tariff Allo. (FIT-ALL)	Php/Kwh							
Sub-total	Php/Kwh	0.2228	0.2228	0.2228	0.2228	0.2228	0.2228	0.2228
TOTAL (excluding VAT)	Php/Kwh	8.2549	7.4034	7.4034	7.4035	7.4034	7.4034	5.6088
TOTAL (including VAT)	Php/Kwh	8.4352	7.5837	7.5837	7.5838	7.5837	7.5837	5.7891

*Please see attached file for Rate Schedule Notes.

Prepared by:

Checked by:

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