

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1
Calipahan, Talavera, Nueva Ecija

UNBUNDLED RATES SCHEDULE
For the Month of May, 2023

		Res ¹	Low Voltage					Higher Voltage
			Comm ¹	Ind ¹	Public Building	Street Lights	Special Lighting	Ind ¹
Generation and Transmission Charges:								
Generation Charge	Php/Kwh	5.2949	5.2949	5.2949	5.2949	5.2949	5.2949	5.2949
Transmission Demand Charge	Php/Kw							162.8800
Transmission System Charges	Php/Kwh	0.6291	0.6291	0.6291	0.6291	0.6291	0.6291	
System Loss	Php/Kwh	0.5385	0.5385	0.5385	0.5385	0.5385	0.5385	0.5385
Sub-total	Php/Kwh	6.4625	6.4625	6.4625	6.4625	6.4625	6.4625	5.8334
Distribution Revenues:								
Distribution Charges								
Distribution Demand Charge	Php/Kw							219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
Supply Charges								
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001						
Metering Charges								
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326						
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	1.1634	0.4039
Others								
Lifeline Rate subsidy	Php/Kwh	0.0182	0.0182	0.0182	0.0182	0.0182	0.0182	0.0182
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0001			0.0001			
Sub-total	Php/Kwh	0.0183	0.0182	0.0182	0.0183	0.0182	0.0182	0.0182
Government Revenues								
Franchise Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Local Tax / Real Property	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Business Tax	Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1							
Value Added Tax								
Generation	Php/Kwh	0.1789	0.1789	0.1789	0.1789	0.1789	0.1789	0.1789
Transmission/Franchise	Php/Kwh	0.0711	0.0711	0.0711	0.0711	0.0711	0.0711	0.0711
System Loss	Php/Kwh	0.0286	0.0286	0.0286	0.0286	0.0286	0.0286	0.0286
Distribution	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Universal charges								
NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Electrification	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
¹ ME-True-Up	Php/Kwh	0.0672	0.0672	0.0672	0.0672	0.0672	0.0672	0.0672
Feed-In Tariff Allo. (FIT-ALL)	Php/Kwh							
Sub-total	Php/Kwh	0.2661	0.2661	0.2661	0.2661	0.2661	0.2661	0.2661
TOTAL (excluding VAT)	Php/Kwh	8.7617	7.9102	7.9102	7.9103	7.9102	7.9102	6.5216
TOTAL (including VAT)	Php/Kwh	9.0403	8.1888	8.1888	8.1889	8.1888	8.1888	6.8002

*Please see attached file for Rate Schedule Notes.

Prepared by:

Checked by:

Audited by:

Approved by:



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Energy Trading Officer



MS. MARIFE T. SALVADOR
CITET Manager



MARY GRACE S. JOAQUIN
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ENGR. NELSON M. DELA CRUZ
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