

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - Area 1
Calipahan, Talavera, Nueva Ecija

UNBUNDLED RATES SCHEDULE
For the Month of June, 2023

	Res'l	Low Voltage					Higher Voltage	
		Comm'l	Ind'l	Public Building	Street Lights	Special Lighting	Ind'l	
Generation and Transmission Charges:								
Generation Charge	Php/Kwh	5.5861	5.5861	5.5861	5.5861	5.5861	5.5861	5.5861
Transmission Demand Charge	Php/Kwh							155.7100
Transmission System Charges	Php/Kwh	0.6391	0.6391	0.6391	0.6391	0.6391	0.6391	
System Loss	Php/Kwh	0.5758	0.5758	0.5758	0.5758	0.5758	0.5758	0.5758
Sub-total	Php/Kwh	6.8010	6.8010	6.8010	6.8010	6.8010	6.8010	6.1619
Distribution Revenues:								
Distribution Charges								
Distribution Demand Charge	Php/Kwh							219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
Supply Charges								
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001						
Metering Charges								
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326						
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	1.1634	0.4039
Others								
Lifeline Rate subsidy	Php/Kwh	0.0192	0.0192	0.0192	0.0192	0.0192	0.0192	0.0192
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0001			0.0001			
Sub-total	Php/Kwh	0.0193	0.0192	0.0192	0.0193	0.0192	0.0192	0.0192
Government Revenues								
Franchise Tax		Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						
Local Tax / Real Property		Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						
Business Tax		Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1						
Value Added Tax								
Generation	Php/Kwh	0.2141	0.2141	0.2141	0.2141	0.2141	0.2141	0.2141
Transmission/Franchise	Php/Kwh	0.0725	0.0725	0.0725	0.0725	0.0725	0.0725	0.0725
System Loss	Php/Kwh	0.0328	0.0328	0.0328	0.0328	0.0328	0.0328	0.0328
Distribution	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Universal charges								
NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Electrification	Php/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
¹ ME-True-Up	Php/Kwh	0.0672	0.0672	0.0672	0.0672	0.0672	0.0672	0.0672
Feed-In Tariff Allo. (FIT-ALL)	Php/Kwh							
Sub-total	Php/Kwh	0.2661	0.2661	0.2661	0.2661	0.2661	0.2661	0.2661
TOTAL (excluding VAT)	Php/Kwh	9.1012	8.2497	8.2497	8.2498	8.2497	8.2497	6.8511
TOTAL (including VAT)	Php/Kwh	9.4206	8.5691	8.5691	8.5692	8.5691	8.5691	7.1705

*Please see attached file for Rate Schedule Notes.

Prepared by:


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Energy Trading Officer

Checked by:


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CITET Manager

Audited by:


MARY GRACE S. JOAQUIN
Internal Auditor

Approved by:


ENGR. NELSON M. DELA CRUZ
General Manager