



NEECO II - AREA 1

NUEVA ECIJA II ELECTRIC COOPERATIVE, INC. - AREA 1

Calipahan, Talavera, Nueva Ecija
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 (044) 411-1007 loc. 117

UNBUNDLED RATES SCHEDULE

For the Month of October, 2023

		Res'l	Low Voltage					Higher Voltage
			Comm'l	Ind'l	Public Building	Street Lights	Special Lighting	Ind'l
Generation and Transmission Charges:								
Generation Charge	Php/Kwh	4.3318	4.3318	4.3318	4.3318	4.3318	4.3318	4.3318
Transmission Demand Charge	Php/Kw							161.8300
Transmission System Charges	Php/Kwh	0.6775	0.6775	0.6775	0.6775	0.6775	0.6775	
System Loss	Php/Kwh	0.4609	0.4609	0.4609	0.4609	0.4609	0.4609	0.4609
Sub-total	Php/Kwh	5.4702	5.4702	5.4702	5.4702	5.4702	5.4702	4.7927
Distribution Revenues:								
Distribution Charges								
Distribution Demand Charge	Php/Kw							219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	
Supply Charges								
Retail Electric Service Charge	Php/Cust/Mo.		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Retail Electric System Charge	Php/Kwh	0.6001						
Metering Charges								
Metering Charges	Php/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charges	Php/Kwh	0.4326						
RFSC/Member's Contribution for CAPEX	Php/Kwh	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039	0.4039
Sub-total	Php/Kwh	2.0148	1.1634	1.1634	1.1634	1.1634	1.1634	0.4039
Others								
Lifeline Rate subsidy	Php/Kwh	0.0217	0.0217	0.0217	0.0217	0.0217	0.0217	0.0217
Lifeline Rate Discount	Php/Kwh							
Senior Citizen Discount	Php/Kwh	0.0001			0.0001			
Sub-total	Php/Kwh	0.0218	0.0217	0.0217	0.0218	0.0217	0.0217	0.0217
Government Revenues								
Franchise Tax			Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1					
Local Tax / Real Property			Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1					
Business Tax			Taxes is dependent and varies on the municipality, cities imposed tax to NEECO II - Area 1					
Value Added Tax								
Generation	Php/Kwh	0.0751	0.0751	0.0751	0.0751	0.0751	0.0751	0.0751
Transmission/Franchise	Php/Kwh	0.0767	0.0767	0.0767	0.0767	0.0767	0.0767	0.0767
System Loss	Php/Kwh	0.0174	0.0174	0.0174	0.0174	0.0174	0.0174	0.0174
Distribution	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Others	Php/Kwh	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *	12% of sub-total *
Universal charges								
NPC Stranded Debts	Php/Kwh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
¹ Missionary Electrification	Php/Kwh	0.1822	0.1822	0.1822	0.1822	0.1822	0.1822	0.1822
² ME-True-Up	Php/Kwh	0.0672	0.0672	0.0672	0.0672	0.0672	0.0672	0.0672
³ Feed-In Tariff Allo. (FIT-ALL)	Php/Kwh							
Sub-total	Php/Kwh	0.2922	0.2922	0.2922	0.2922	0.2922	0.2922	0.2922
TOTAL (excluding VAT)	Php/Kwh	7.7990	6.9475	6.9475	6.9476	6.9475	6.9475	5.5105
TOTAL (including VAT)	Php/Kwh	7.9682	7.1167	7.1167	7.1168	7.1167	7.1167	5.6797

*Please see attached file for Rate Schedule Notes.

Prepared by:

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 Energy Trading Officer

Checked by:

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 CITET Manager

Audited by:

MARY GRACE S. JOAQUIN, CPA
 Internal Auditor

Approved by:

ENGR. NELSON M. DELA CRUZ
 General Manager